

STANDALONE UNAUDITED FINANCIAL RESULTS

FOR THE QUARTER AND NINE MONTH ENDED 31ST DECEMBER, 2009

						Rs in Lakhs	
Sr.	Particulars	Quarter Ended Nine Mor			ths Ended	Year Ended	
No.		(Unaudited)		(Unaudited)		(Audited)	
		31 st December 2009	31st December 2008	31 st December 2009	31st December 2008	31st March 2009	
1	Income						
	a) Net Sales / Income from operations	24879	25044	68224	76156	104452	
	b) Other Operating Income	88	75	220	148	187	
	Total Income	24967	25119	68444	76304	104639	
2	Expenditure						
	a) Increase (-) / (+) Decrease in stock-in-trade	(871)	(2082)	(491)	(4853)	(4483)	
	b) Consumption of materials	5235	5379	14377	15661	19572	
	c) Purchase of traded goods	34	0	102	46	52	
	d) Employees cost	1202	1297	3547	3854	5114	
	e) Power and fuel	6697	2819	13418	7060	10856	
	f) Foreign exchange fluctuation loss (net)	(251)	1542	414	5508	7173	
	g) Depreciation (including amortization)	1576	1206	4110	3656	4718	
	h) Other expenses	3139	3355	9010	8593	12363	
	i) Total Expenditure (a to h)	16761	13516	44487	39525	55365	
3	Profit from Operations before Other Income, Interest & Exceptional Items (1-2)	8206	11603	23957	36779	49274	
4	Other Income	949	653	3076	2385	3166	
5	Profit before Interest & Exceptional Items (3+4)	9155	12256	27033	39164	52440	
6	Interest	1241	1775	3723	4013	5000	
7	Profit after Interest but before Exceptional Items (5-6)	7914	10481	23310	35151	47440	
8	Exceptional Item	0	0	0	0	0	
9	Profit from Ordinary Activities before tax (7+8)	7914	10481	23310	35151	47440	
10	Tax Expense						
	a) Current Tax	1433	2843	1986	9183	12100	
	b) Deferred Tax	1947	492	5252	1182	1287	
	c) Fringe Benefit Tax	0	13	0	38	40	
	Total Provision for Taxation (a to c)	3380	3348	7238	10403	13427	
11	Net Profit from Ordinary Activities	4534	7133	16072	24748	34013	
12	Extraordinary Item (net of tax)	0	0	0	0	0	
13	Net Profit	4534	7133	16072	24748	34013	
14	Cash Profit (Net Profit+Depreciation+Deferred Tax)	8057	8831	25434	29586	40018	

15	Paid-up Equity Share Capital	1099	1121	1099	1121	1099
	(Face value of Re 1 each)					
16	Reserves (excluding revaluation reserves)					121984
17	Basic and Diluted Earnings per share (Rs)	4.13	6.23	14.63	21.60	29.91
	(Face value of Re 1 each) - Not annualized					
18	Aggregate of public shareholding					
	- Number of shares	32943285	35142737	32943285	35142737	32916460
	- Percentage of shareholding	29.99%	31.36%	29.99%	31.36%	29.96%
19	Promoters and promoter group Shareholding					
	a) Pledged/Encumbered					
	- Number of shares	0	0	0	0	0
	- Percentage of shareholding (as a percentage of the	0	0	0	0	0
	total shareholding of promoter and promoter group)					
	- Percentage of shareholding (as a percentage of the	0	0	0	0	0
	total share capital of the company)					
	b) Non-encumbered					
	- Number of shares	76906715	76933540	76906715	76933540	76933540
	- Percentage of shareholding (as a percentage of the	100.00%	100.00%	100.00%	100.00%	100.00%
	total shareholding of promoter and promoter group)					
	- Percentage of shareholding (as a percentage of the	70.01%	68.64%	70.01%	68.64%	70.04%
	total share capital of the company)					

SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED

FOR THE QUARTER AND NINE MONTH ENDED 31ST DECEMBER, 2009

Rs in Lakhs Particulars Quarter Ended Nine Months Year Ended Year Ended Sr. (Unaudited) (Unaudited) (Audited) No. 31st December 31st December 31st December 31st December 31st March 2009 2008 2009 2008 2009 Segment Revenue 1 Chemicals a) 22189 24731 62024 74438 102225 Power 5273 16956 b) 1774 8677 16898 Un-allocable and Corporate 3076 c) 949 646 2378 3166 **Total Segment Revenue** 28411 27151 82056 85493 122289 Less: Inter Segment Revenue - Power 2495 1379 10536 6804 14484 **Total External Revenue** 25916 25772 71520 78689 107805 Segment Result 2 Chemicals 10500 13701 21929 38815 50732 a) Power 1940 b) (2243)(992)1765 6406 **Total Segment Result** 12709 40580 57138 8257 23869 (453) 3164 (Less)/Add: Un-allocable (Expenses)/Income 898 (1416)(4698)(Net of Un-allocable expenses/income) Less: Interest expenses 1775 3723 4013 1241 5000 **Total Profit Before Tax** 7914 10481 23310 35151 47440 3 Segment Capital Employed (Segment Assets - Segment Liabilities) Chemicals 75479 74051 75479 74051 77853 a) Power b) 55714 43186 55714 43186 49565 Un-allocable and corporate c) 5777 2426 5777 2426 (4336) Total 136970 136970 119663 119663 123082

Notes:-

- 1. The above results, reviewed by the Audit Committee, were approved by the Board of Directors at their meeting held on 23rd January, 2010 and have undergone "Limited Review" by the Statutory Auditors.
- 2. Corresponding figures for the previous period / year have been regrouped / recast wherever necessary to correspond to current period / year classification.
- 3. Net Sales / Income from Operations include income from Certified Emissions Reductions (Carbon Credits). "Chemicals" segment includes figures pertaining to Carbon Credits. Income on sale of electricity generated is recognised on the basis of units sold and is net of unscheduled interchange charges.
- 4. The Company had commenced arbitration proceedings against Gujarat Gas Company Limited (GGCL), for purported termination of the Gas Supply Agreement, and purported increase in price of gas supplied, from

US \$ 4.60 per MMBTU (plus applicable taxes thereon) to US \$ 24.62 per MMBTU (plus applicable taxes thereon), for supplies made from April 2008, and had also approached the Delhi High Court for interim protection. These proceedings have been settled out of Court with GGCL on 17th December, 2009, and it has been agreed that the amounts paid by GFL to GGCL pursuant to the interim orders of the Honorable High Court of Delhi, at US \$ 10 per MMBTU (plus applicable taxes thereon), shall be the final agreed price for supplies made during 1st April, 2008 and 31st December, 2008. Since this gas supply was accounted earlier at a price of @ US \$ 4.62 per MMBTU (plus applicable taxes thereon), the difference @ US \$ 5.38 per MMBTU (plus applicable taxes thereon), amounting to Rs 2886 Lacs, is charged to books of accounts in the Power & Fuel expenses in this quarter. The Company has also made alternative arrangements, for supply of its gas requirements, from two different sources, at prices ranging from US \$ 4.81 to US \$ 5.91 per MMBTU (plus applicable taxes thereon), and supplies under these new agreements have commenced since December 2008.

- 5. The Company has received Income-tax assessment order for A.Y. 2007-2008 raising a total demand of Rs. 5119 Lacs including interest. This demand is raised, inter-alia, on account of treatment of investment activity as business activity, disallowance of depreciation on wind mills on account of non deduction of tax at source on capital expenditure (including cost of assets purchased) and denial of claim of deduction u/s 80IA in respect of the Company's captive power undertaking. The Company is contesting the matters in appeal and consequently the liability on this account is not provided.
- 6. The Company has made provision for Minimum Alternate Tax during the quarter as per the provisions of Section 115 JB of the Income-Tax Act, 1961 and has also recognized MAT credit entitlement, amounting to Rs 1866 Lacs, as per the provisions of Section 115JAA of the Income-Tax Act, 1961, during the quarter.
- 7. There were no investors' complaints pending at the beginning of the quarter. The Company received 12 complaints during the quarter. The Company has disposed all 12 complaints and there were no complaints outstanding at the end of the quarter.
- 8. The Board of Directors, at their meeting held on 23rd January, 2010, have declared an interim dividend @ 100% i.e. Re 1 per share for equity share of Re 1 each.

On behalf of the Board of Directors For Gujarat Fluorochemicals Limited

23rd January, 2010 Noida VIVEK JAIN Managing Director